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Comparative Study on Experimental 2 To 9 Triangular Fuzzy Membership Function Partitioned Type 1 Mamdani's FIS for G^2EDPS

Burak Omer Saracoglu

Abstract- There are some theories on how the World will end (e.g. super volcano eruption, massive star explosion, death of the Sun, asteroid impact, pandemic, nuclear war, climate change). Some of them can be prevented, because the cause is human by itself. For instance, spread of deadly diseases can be prevented by some quarantine zones and periods, nuclear wars by disarmament of weapon of mass destruction (zero weapons) and climate change by new life styles and acts (zero emissions: carbon dioxide CO_2, methane CH_4, nitrous oxide N_2O, fluorinated gases). Electricity generation plays a key role in zero emissions life styles and acts. A Global Grid can be designed, invested and operated by 100% renewable energy power plants on the World. Design and operation of this grid needs some very detailed electricity demand information. One of this information is the long term electricity demand prediction (PWh: Petawatt hours). This paper investigates an experimental Mamdani's type fuzzy inference system for the Global Grid electricity demand forecasting in this respect.

Keywords: global grid, electricity demand, fuzzy inference system, mamdani, prediction.

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COMPARATIVESTUDYONEXPERIMENTAL2TO9TRIANGULARFUZZYMEMBERSHIPFUNCTIONPARTITIONEDTYPE1MAMDANISFISFORG2EDPS

Strictly as per the compliance and regulations of:

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Keywords: global grid, electricity demand, fuzzy inference system, mamdani, prediction.

I. Introduction

Scientists have some ideas on how the World will end. Most of these ideas are shared on public websites and TV programs. Some of these ideas are super volcano eruption, massive star explosion, death of the Sun, asteroid impact, pandemic, nuclear war and climate change (visit [1,2, 3]). These events can be grouped under two main sets. One of them is non-human caused events, the other one is human caused events. Super volcano eruption is an extreme natural event [4]. Massive star explosion, death of the Sun, asteroid impact are rare cosmic events [5]. Catastrophic effects of these events can't be prevented by humankind's present technological and technical capabilities. Pandemic is an indirectly human caused event. Nuclear war and climate change are two directly human caused events. Prevention of pandemic is possible today [6]. Prevention of a nuclear war is the simplest one. All weapons must be destroyed by a worldwide disarmament program (simplest thing on Earth according to author's point of view) [7, 8]. Solution of the climate change (global warming) problem is more complicated and difficult than the other ones. New technologies, techniques and approaches have to be developed and adopted in the short to mid period. Lifestyles and human habits have to be changed and accepted in the daily life (e.g. "infrastructure upgrade", "move closer to work", "consume less", "be efficient", "one child" [9]). Electricity generation can play a key role in this zero emissions life style. Electricity can possibly be generated from only renewable energy sources by today's technologies (no non-renewable power plants). This approach is nowadays technically possible by current technologies. Hydropower, geothermal, wind, solar, and ocean resources are sufficiently enough. Hence, scientific development studies of 100% renewable power grids have to be finalized and presented in short to mid terms. This research study contributes in this respect. There are already some futuristic conceptual recommended electricity grids. The European Supergrid [10], and the Global Grid Concepts [11] are two of them (see also [12, 13]). This research focuses on the Global Grid Concept that is described as "a grid spanning the whole planet and connecting most of the large power plants in the world" [11]. One of the important modeling steps of the Global Grid is the electricity demand prediction. Electricity grid demand forecasting time horizons are ranged from very short-range to long-range forecasting in the literature (see [14,15]).

This research study aims to focus on forecasts or forecasting in the period of 100 years ahead by Mamdani's fuzzy inference system (FIS) (fuzzy control system: FCS, fuzzy rule base system: FRBS, fuzzy expert system: FES, fuzzy logic controller: FLC, etc.), that can be used for strategic planning (e.g. grid design, interconnection, and expansion plans) of the Global Grid. It is believed that achievements on this respect can be gained by help of research findings on the historical

Author: Orhantepe Mahallesi, Tekel Caddesi, Geziyolu Sokak, Dragos, Kartal, Istanbul, Turkey. e-mail: burakomersaracoglu@hotmail.com

data. Hence, this research study first contributes in this approach to the scientific studies.

Section 2 presents the literature review. Section 3 has the concise presentation of the preliminaries and the details of this comparative research study. Section 4 presents the concluding remarks and further research.

II. Literature Review

The literature review period was 20 days in almost 10 working hours conditions (from 11/06 to 01/07 2015). Some academic online database and journals were reviewed by some queries. The search queries were organized in a narrowing content. These queries were searched on 15 academic publication websites ("Fig. 1"). Only 40 papers amongst 38727 search results were long term electricity load and demand forecasting studies (eliminated duplications, triplications etc.).

No	Phrase 1	Operator	Phrase 2	Operator	Phrase 3	Operator	Phrase 4
1	FLIS[1]	and	Electricity				
2	FLIS[1]	and	Forecast				
3	FLIS[1]	and	Demand				
4	FLIS[1]	and	Electricity	and	Forecast		
5	FLIS[1]	and	Electricity	and	Demand		
6	FLIS[1]	and	Electricity	and	Forecast	and	Demand
7	FIS[2]	and	Electricity				
8	FIS[2]	and	Forecast				
9	FIS[2]	and	Demand				
10	FIS[2]	and	Electricity	and	Forecast		
11	FIS[2]	and	Electricity	and	Demand		
12	FIS[2]	and	Electricity	and	Forecast	and	Demand
13	FCS[3]	and	Electricity				
14	FCS[3]	and	Forecast				
15	FCS[3]	and	Demand				
16	FCS[3]	and	Electricity	and	Forecast		
17	FCS[3]	and	Electricity	and	Demand		
18	FCS[3]	and	Electricity	and	Forecast	and	Demand
19	FRS[4]	and	Electricity				
20	FRS[4]	and	Forecast				
21	FRS[4]	and	Demand				
22	FRS[4]	and	Electricity	and	Forecast		
23	FRS[4]	and	Electricity	and	Demand		
24	FRS[4]	and	Electricity	and	Forecast	and	Demand

Figure 1: 1Fuzzy Logic Inference System: FLIS, 2Fuzzy Inference System: FIS, 3Fuzzy Control System: FCS, 4Fuzzy Rule System: FRS searched on ACM Digital Library [14], ASCE Online Research Library [15], American Society of Mechanical Engineers [16], Cambridge Journals Online [17], Directory of Open Access Journals [18], Emerald Insight [19], Google Scholar [20], Hindawi Publishing Corporation [21], Inderscience Publishers [22], Journal of Industrial Engineering and Management [23], Science Direct [24], Springer [25], Taylor & Francis Online/Journals [26], Wiley-Blackwell/Wiley Online Library [27], World Scientific Publishing [28].

A few papers from this literature review are as following. Al-Ghandoor and Samhouri worked on five models by multivariate linear regression and adaptive neuro-fuzzy inference system in the industrial sector of Jordan from 1985 to 2004 (19 years) [31]. The square root of average squared error (RASE) for each model and average RASE of the linear regression and the neuro-fuzzy techniques were compared (unit: terajoule TJ). The linear regression RASEs were respectively presented as 132,15, 176,54, 168,19, 121,00, and 143,80 and the neuro-fuzzy RASEs were respectively presented as 94,75, 126,75, 175,00, 133,00, and 69,75. The average of the linear regression and the neuro-fuzzy techniques were given as 148, 34 and 119,85 [31]. Tasaodian et.al. worked with the adaptive-network-based fuzzy inference system (ANFIS) [32]. They investigated the long term electricity consumption of the Group of Eight (G8) Industrialized Nations (U.S.A, Canada, Germany, United Kingdom, Japan, France, Italy). They constructed a different model per country, so that they had several models. Their models had 0,005696, 0,011739, 0,013136, 0,00446, 0,007985, 0,012971 and 0,014929 MAPE (%) values respectively for the U.S.A, Canada, Germany, the United Kingdom, Japan, France, Italy. There were also some other interesting studies, which could be presented in a review study.

This literature review showed that some researchers worked in the electricity consumption prediction subject. However, none of them studied the Global Grid Concept until 01/07/2015. Moreover, none of them presented a comparative study of a type 1 Mamdani FIS with several triangular fuzzy membership functions. Hence, this study would most probably contribute to the scientific research studies in this field much.

III. Concise Preliminaries of Fuzzy Inference Systems

Overall structure of a generalized fuzzy rule base system is based on inputs, outputs, fuzzifier, inference system, defuzzifier, data, membership functions and rules as presented in "Fig. 2".

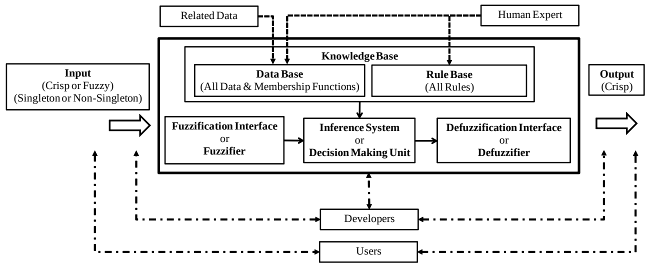


Figure 2: Generalized structure of FISs (added and drawn based on [33, 34, 35, 36, 37, 38])

This new representation of overall structure of a generalized fuzzy inference system (FIS) (Type 1 or Type 2 fuzzy) (Mamdani, or Takagi-Sugeno-Kang or others) is generalized and presented by this study based on FIS representations in the literature [see 33-38]. FISs are powerful to deal with ambiguity, imprecision, and unsharpness of data, information, and also reasoning, because mainly FISs are all based on fuzzy mathematics' principles. Henceforth, many real world problems can be modeled and solved by FISs. Critical issue and point with FISs is same critical issue and point with all fuzzy methods and approaches. As Liu and Lin underlines very clearly "fuzzy mathematics mainly deals with problems of the phenomenon with cognitive uncertainty by experience with the help of affiliation functions." [39]. As a result, natural situations and events can possibly be modeled precisely by fuzzy theory based models by experienced people. Here, experience is not only the experience about fuzzy modeling, but also about the natural phenomenon by itself (for instance: design of control systems of an autonomous unmanned aerial vehicle needs sufficient knowledge on aviation and flight principles). Thus, design process of fuzzy models needs timely efforts to get precise results. Fuzzy logic was proposed by Lotfi A. Zadeh (alive by 11/11/2015) (one of genius humans in his generation) in 1965 [40,41]. Ebrahim H. (Abe) Mamdani (another genius scientist passed away on 22/02/2010) came up with a very clever idea, Mamdani fuzzy inference, in 1974 to use Zadeh's fuzzy logic principles for control systems [42,43]. Afterwards, Kang, Larsen, Sugeno, Takagi, Tsukamoto and others followed Mamdani's research studies and proposals. They recommended some new fuzzy logic controller models (e.g. Sugeno, Takagi-Sugeno-Kang) [44, 45, 46]. Many studies underline that the most important design issue in FISs is its approximation capability [47, 48]. These studies also indicate very clearly that several membership function types satisfy FISs that can approximate any continuous function with an arbitrary accuracy [47, 48, 49]. Tatjewski (2007) warns about the most important points in FIS modeling as "defining the number of fuzzy sets and assigning a shape and values of parameter to the membership function of each set" and "defining the structure and parameters of functional consequents of individual rules" [49]. Main guidance in this respect is also given as "Too small a number of these sets and wrong positioning in relation to each other leads to unsatisfactory design of the fuzzy model, which does not satisfy the quality requirements and is too imprecise. Assuming too large a number of fuzzy sets leads to an oversized model with too many parameters; the design is then more difficult and the model is slower in operation" [49]. More importantly and mainly defining the aim and foundation of this research study, it is presented that "in practice it is still most efficient to take a human-made decision about the number of sets and their initial positioning, in an interactive mode, if necessary" [49]. The readers should mainly follow these three publications to understand the research aim of the current study. Several inference systems such as Larsen, and Sugeno can be preferred in FISs design. Mamdani's inference system or decision making unit is preferred in this experimental research study, because all previous studies in the literature mention that Mamdani's FIS is more suitable for human judgments and perceptions than other ones [50, 51].

Accordingly, this research study contributes in FISs applications for electricity demand prediction and shall hopefully be a start for a global research, development, demonstration, & deployment (RD^3) efforts of a Global Grid electricity demand prediction system (G2EDPS). This research study may be described with the quote: “Knowing is not enough; we must apply. Willing is not enough; we must do.” Goethe

IV. Comparison of Experimental FISs

This research study is one of the preliminary conceptual design studies of the G2EDPS (“Fig. 3”). Two experimental input variables (global population: world population and global land ocean annual mean temperature change: global annual temperature anomalies) and one experimental output variable (annual electricity consumption) are used in this research. Under these variables, only one node Mamdani's type FISs is modeled in this study. Same defuzzifier/reduction (centroide) is selected on the Fuzzy Toolbox 0.4.6 for the Scilab 5.5.2 for analyzing and deep understanding the triangular membership functions better.

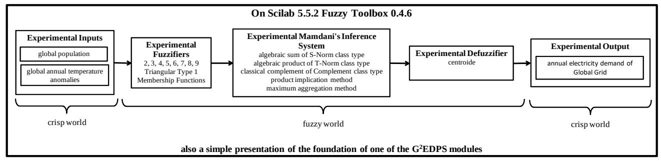
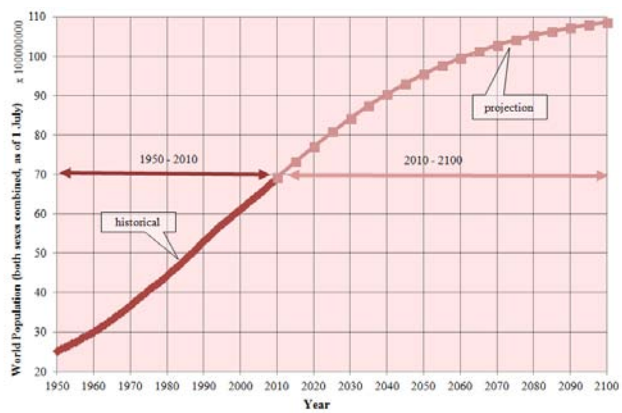
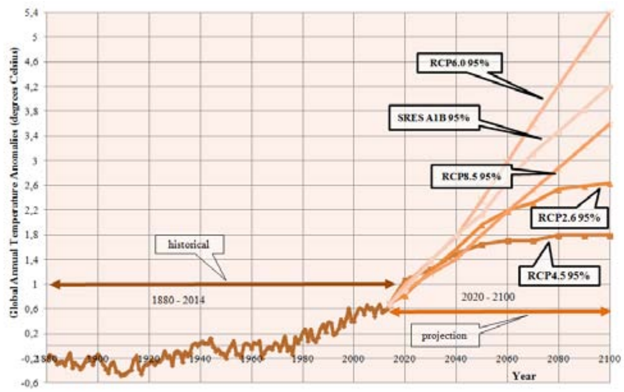


Figure 3: Structure of current experimental one node Mamdani's FIS

Historical data of world population (X1) and its projection data are taken from the official webpage of the Department of Economic and Social Affairs of the Population Division in the United Nations (visit [52]) ("Fig. 4" top). Historical data of global annual temperature anomalies (X2) is taken from the official webpage of the NASA Goddard Institute for Space Studies (GISS) Laboratory in the Earth Sciences Division (ESD) of National Aeronautics and Space Administration's (NASA) Goddard Space Flight Center (GSFC) (visit [53]). Projection data is taken from the Intergovernmental Panel on Climate Change, Annex II: Climate System Scenario Tables, Table AII.7.5, RCP2.6 (95%), RCP4.5 (95%), RCP6.0 (95%), RCP8.5 (95%), and SRES A1B (95%) predictions (see [54]) ("Fig. 4" middle). Historical data of annual electricity demand of Global Grid (Y) is calculated based on the official records at the International Energy Agency. Energy production (Mtoe: million tonnes of oil equivalent) is taken and converted to total global annual electricity demand (PWh: peta (1015) watt-hour) by coefficient of 0,0116300000 (Mtoe to PWh) in this analysis (visit [55, 56]) ("Fig. 4" bottom).



Data Series: 2525779, 2572851, 2619292, 2665865, 2713172, 2761651, 2811572, 2863043, 2916030, 2970396, 3026003, 3082830, 3141072, 3201178, 3263739, 3329122, 3397475, 3468522, 3541675, 3616109, 3691173, 3766754, 3842874, 3919182, 3995305, 4071020, 4146136, 4220817, 4295665, 4371528, 4449049, 4528235, 4608962, 4691560, 4776393, 4863602, 4953377, 5045316, 5138215, 5230452, 5320817, 5408909, 5494900, 5578865, 5661086, 5741822, 5821017, 5898688, 5975304, 6051478, 6127700, 6204147, 6280854, 6357992, 6435706, 6514095, 6593228, 6673106, 6753649, 6834722, 6916183, 6916183, 7324782, 7716749, 8083413, 8424937, 8743447, 9038687, 9308438, 9550945, 9766475, 9957399, 10127007, 10277339, 10409149, 10524161, 10626467, 10717401, 10794252, 10853849



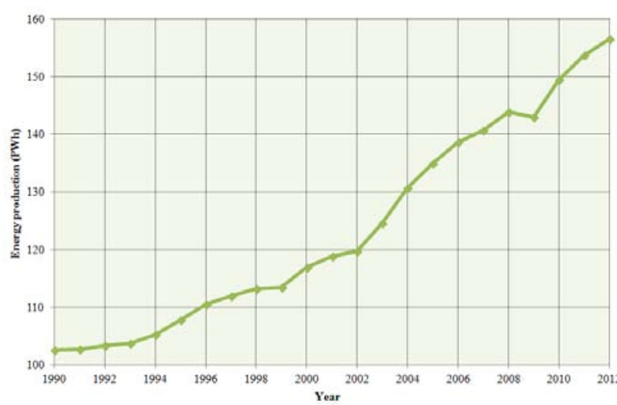
Data Series Historical: -0,22, -0,14, -0,17, -0,20, -0,28, -0,26, -0,25, -0,31, -0,20, -0,11, -0,34, -0,27, -0,31, -0,36, -0,32, -0,25, -0,17, -0,18, -0,30, -0,19, -0,13, -0,19, -0,29, -0,36, -0,43, -0,29, -0,26, -0,41, -0,42, -0,47, -0,45, -0,44, -0,40, -0,38, -0,22, -0,16, -0,36, -0,44, -0,31, -0,29, -0,27, -0,21, -0,29, -0,25, -0,24, -0,21, -0,08, -0,18, -0,16, -0,31, -0,11, -0,08, -0,11, -0,25, -0,09, -0,15, -0,10, 0,03, 0,05, 0,01, 0,06, 0,07, 0,05, 0,05, 0,13, 0,00, -0,08, -0,05, -0,11, -0,12, -0,19, -0,07, 0,01, 0,08, -0,12, -0,13, -0,18, 0,03, 0,05, 0,03, -0,04, 0,06, 0,04, 0,08, -0,19, -0,10, -0,04, -0,01, -0,05, 0,06, 0,04, -0,07, 0,02, 0,16, -0,07, -0,01, -0,12, 0,15, 0,06, 0,12, 0,23, 0,28, 0,09, 0,27, 0,12, 0,08, 0,15, 0,29, 0,36, 0,24, 0,39, 0,38, 0,19, 0,21, 0,29, 0,43, 0,33, 0,46, 0,62, 0,41, 0,41, 0,53, 0,62, 0,60, 0,52, 0,66, 0,60, 0,63, 0,49, 0,60, 0,67, 0,55, 0,58, 0,60, 0,68

Data Series RCP2.6 95%: 0,62, 1,07, 1,24, 1,50, 1,65, 1,71, 1,71, 1,79, 1,79, 1,79

Data Series RCP4.5 95%: 0,59, 0,83, 1,22, 1,57, 1,97, 2,19, 2,32, 2,54, 2,59, 2,64

Data Series RCP6.0 95%: 0,64, 0,90, 1,17, 1,41, 1,81, 2,18, 2,52, 2,88, 3,24, 3,60

Data Series RCP8.5 95%: 0,62, 0,99, 1,39, 1,77, 2,37, 2,99, 3,61, 4,22, 4,81, 5,40 Data Series SRES A1B 95%: 0,62, 0,91, 1,38, 1,79, 2,14, 2,67, 3,12, 3,47, 3,84, 4,21



Data Series: 103, 103, 103, 104, 105, 108, 110, 112, 113, 113, 117, 119, 120, 125, 131, 135, 139, 141, 144, 143, 150, 154, 157

Figure 4: Inputs and output (world population historical and projection X1 for both sexes combined, as of 1 July (thousands) (top), global annual temperature anomalies historical and projection X2 (middle) in degrees Celsius (C°), historical annual electricity demand of Global Grid Y in peta watt-hour (bottom), visualization generated by the Microsoft Office Excel 2007 & the Paint.NET (see enclosed data, data series and graphics files)

Experimental triangular type 1 fuzzy membership functions (MF) are defined in a systematic manner. At first, two symmetrical MFs are defined and afterwards the number of MFs is increased one by one in a symmetrical design manner until nine MFs are constructed in this study. This almost automatic MFs generation approach is very easy and helpful for defining MFs for RD³ engineers, but these MFs are not fine tuned in this study. These MFs are presented in the "Fig. 5".

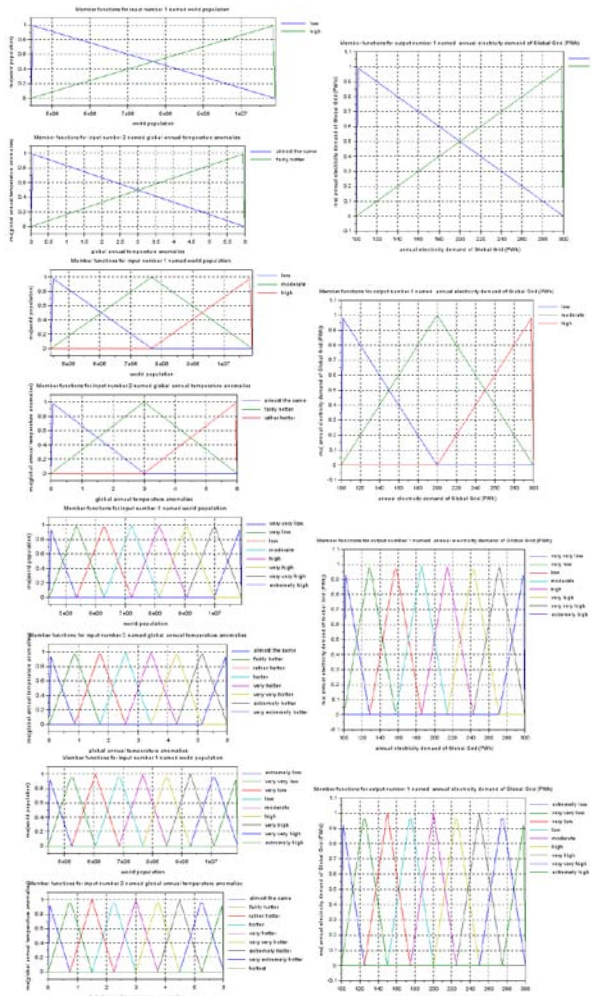


Figure 5: 2 to 9 triangular membership functions of current study, visualization generated by the Fuzzy Toolbox 0.4.6 on the Scilab 5.5.2 & the Paint.NET

The detailed investigations of this modeling section will be studied in the future research studies. Experimental Mamdani's type FIS rules are defined by human judgments (in other words expert judgments). This Mamdani's type FIS capability is the modeling power and flexibility in this research field. Some rules are the same for all MFs. Total number of MFs, total rules and total effective rules are presented in the EMS and “Fig. 6”.

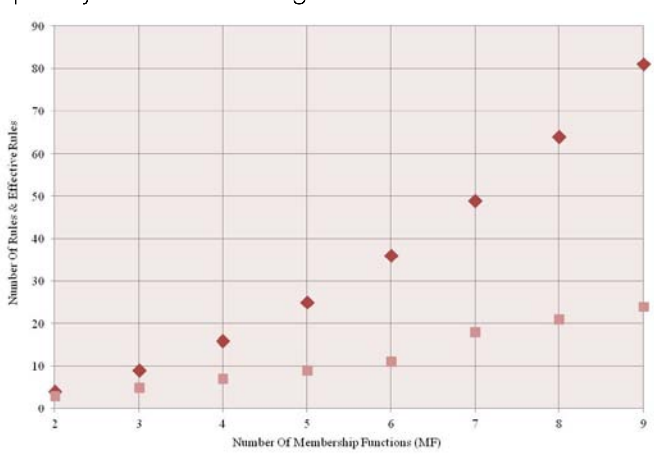


Figure 6: Number of membership functions, rules and effective rules in this study, visualization generated by the Microsoft Office Excel 2007 & the Paint.NET

When rule structure can be differentiated by inputs and output values, this rule is defined as effective rule. When two or more rules can be defined as only one rule by easily combining these two or more rules, then these rules are defined as only rule. For instance

Rule n: IF input1 is MF1 AND input2 is MF1 THEN output is MF1

Rule n+x: IF input1 is MF1 AND input2 is MF2 THEN output is MF1

These rules can be modelled as only one effective rule as

Rule n: IF input1 is MF1 AND input2 is less than or equal to MF1 THEN output is MF1

Detailed investigations of this modeling section will be studied in future research studies.

Scilab 5.5.2 SciFLT Model rules and scripts are also presented as in the "Tab. 1" and "Tab. 2". Readers can copy and paste to their Scilab 5.5.2 Console and run the models.

Table 1: Experimental Mamdani's type FIS rules per MFs partitions

MF* 2
R1: IF (world population IS low) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R2: IF (world population IS low) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R3: IF (world population IS high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R4: IF (world population IS high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
MF* 3
R1: IF (world population IS low) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R2: IF (world population IS low) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R3: IF (world population IS low) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R4: IF (world population IS moderate) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R5: IF (world population IS moderate) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R6: IF (world population IS moderate) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R7: IF (world population IS high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R8: IF (world population IS high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R9: IF (world population IS high) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
MF* 8
R1: IF (world population IS very very low) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R2: IF (world population IS very very low) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R3: IF (world population IS very very low) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R4: IF (world population IS very very low) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R5: IF (world population IS very very low) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R6: IF (world population IS very very low) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R7: IF (world population IS very very low) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R8: IF (world population IS very very low) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R9: IF (world population IS very low) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid

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(PWh) IS very low) weigth=1
R10: IF (world population IS very low) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R11: IF (world population IS very low) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R12: IF (world population IS very low) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R13: IF (world population IS very low) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R14: IF (world population IS very low) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R15: IF (world population IS very low) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R16: IF (world population IS very low) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R17: IF (world population IS low) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R18: IF (world population IS low) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R19: IF (world population IS low) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R20: IF (world population IS low) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R21: IF (world population IS low) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R22: IF (world population IS low) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R23: IF (world population IS low) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R24: IF (world population IS low) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R25: IF (world population IS moderate) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R26: IF (world population IS moderate) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R27: IF (world population IS moderate) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R28: IF (world population IS moderate) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R29: IF (world population IS moderate) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R30: IF (world population IS moderate) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R31: IF (world population IS moderate) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R32: IF (world population IS moderate) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R33: IF (world population IS high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R34: IF (world population IS high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R35: IF (world population IS high) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R36: IF (world population IS high) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R37: IF (world population IS high) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R38: IF (world population IS high) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R39: IF (world population IS high) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R40: IF (world population IS high) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R41: IF (world population IS very high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R42: IF (world population IS very high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R43: IF (world population IS very high) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R44: IF (world population IS very high) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1

R45: IF (world population IS very high) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R46: IF (world population IS very high) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R47: IF (world population IS very high) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R48: IF (world population IS very high) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R49: IF (world population IS very very high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R50: IF (world population IS very very high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R51: IF (world population IS very very high) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R52: IF (world population IS very very high) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R53: IF (world population IS very very high) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R54: IF (world population IS very very high) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R55: IF (world population IS very very high) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R56: IF (world population IS very very high) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R57: IF (world population IS extremely high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R58: IF (world population IS extremely high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R59: IF (world population IS extremely high) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R60: IF (world population IS extremely high) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R61: IF (world population IS extremely high) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R62: IF (world population IS extremely high) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R63: IF (world population IS extremely high) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R64: IF (world population IS extremely high) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
MF* 9
R1: IF (world population IS extremely low) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS extremely low) weigth=1
R2: IF (world population IS extremely low) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely low) weigth=1
R3: IF (world population IS extremely low) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely low) weigth=1
R4: IF (world population IS extremely low) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely low) weigth=1
R5: IF (world population IS extremely low) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely low) weigth=1
R6: IF (world population IS extremely low) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R7: IF (world population IS extremely low) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R8: IF (world population IS extremely low) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R9: IF (world population IS extremely low) AND (global annual temperature anomalies IS hottest) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R10: IF (world population IS very very low) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R11: IF (world population IS very very low) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R12: IF (world population IS very very low) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R13: IF (world population IS very very low) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very low) weigth=1
R14: IF (world population IS very very low) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid

(PWh) IS very very low) weigth=1
R15: IF (world population IS very very low) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R16: IF (world population IS very very low) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R17: IF (world population IS very very low) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R18: IF (world population IS very very low) AND (global annual temperature anomalies IS hottest) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R19: IF (world population IS very low) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R20: IF (world population IS very low) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R21: IF (world population IS very low) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R22: IF (world population IS very low) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R23: IF (world population IS very low) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very low) weigth=1
R24: IF (world population IS very low) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R25: IF (world population IS very low) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R26: IF (world population IS very low) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R27: IF (world population IS very low) AND (global annual temperature anomalies IS hottest) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R28: IF (world population IS low) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
R29: IF (world population IS low) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS low) weigth=1
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R34: IF (world population IS low) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R35: IF (world population IS low) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R36: IF (world population IS low) AND (global annual temperature anomalies IS hottest) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R37: IF (world population IS moderate) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R38: IF (world population IS moderate) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R39: IF (world population IS moderate) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R40: IF (world population IS moderate) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R41: IF (world population IS moderate) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS moderate) weigth=1
R42: IF (world population IS moderate) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R43: IF (world population IS moderate) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R44: IF (world population IS moderate) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R45: IF (world population IS moderate) AND (global annual temperature anomalies IS hottest) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R46: IF (world population IS high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R47: IF (world population IS high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R48: IF (world population IS high) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R49: IF (world population IS high) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1

R50: IF (world population IS high) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS high) weigth=1
R51: IF (world population IS high) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R52: IF (world population IS high) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R53: IF (world population IS high) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R54: IF (world population IS high) AND (global annual temperature anomalies IS hottest) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R55: IF (world population IS very high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R56: IF (world population IS very high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R57: IF (world population IS very high) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R58: IF (world population IS very high) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R59: IF (world population IS very high) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very high) weigth=1
R60: IF (world population IS very high) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R61: IF (world population IS very high) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R62: IF (world population IS very high) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R63: IF (world population IS very high) AND (global annual temperature anomalies IS hottest) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R64: IF (world population IS very very high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R65: IF (world population IS very very high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R66: IF (world population IS very very high) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R67: IF (world population IS very very high) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R68: IF (world population IS very very high) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS very very high) weigth=1
R69: IF (world population IS very very high) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R70: IF (world population IS very very high) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R71: IF (world population IS very very high) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R72: IF (world population IS very very high) AND (global annual temperature anomalies IS hottest) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R73: IF (world population IS extremely high) AND (global annual temperature anomalies IS almost the same) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R74: IF (world population IS extremely high) AND (global annual temperature anomalies IS fairly hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R75: IF (world population IS extremely high) AND (global annual temperature anomalies IS rather hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R76: IF (world population IS extremely high) AND (global annual temperature anomalies IS hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R77: IF (world population IS extremely high) AND (global annual temperature anomalies IS very hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R78: IF (world population IS extremely high) AND (global annual temperature anomalies IS very very hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R79: IF (world population IS extremely high) AND (global annual temperature anomalies IS extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R80: IF (world population IS extremely high) AND (global annual temperature anomalies IS very extremely hotter) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1
R81: IF (world population IS extremely high) AND (global annual temperature anomalies IS hottest) THEN (annual electricity demand of Global Grid (PWh) IS extremely high) weigth=1

Table 2: Scripts for 5.5.2 Scilab Editor

```
// Experimental Type 1 Mamdani FIS Membership Functions (2 Triangular MF) Scilab 5.5.2 SciFLT Model
//Create a new fls structure.
EDGG2TMF=newfls();
//Add type, methods, parameters etc.
EDGG2TMF.name="paper"; EDGG2TMF.comment="Experimental FIS for electricity demand forecasting of Global Grid"; EDGG2TMF.type="m";
EDGG2TMF.SNorm="asum"; EDGG2TMF.TNorm="aprod"; EDGG2TMF.Comp="one"; EDGG2TMF.ImpMethod="prod";
EDGG2TMF.AggMethod="max"; EDGG2TMF.defuzzMethod="centroide";
//Add a new variable (X1:world population) to the fls and return it
EDGG2TMF=addvar(EDGG2TMF,"input","world population",[4440000 10900000]);
//Add a new member function to the fls structure
EDGG2TMF=addmf(EDGG2TMF,"input",1,"low","trimf",[4440000 4440000 10900000]);
EDGG2TMF=addmf(EDGG2TMF,"input",1,"high","trimf",[4440000 10900000 10900000]);
//Add a new variable (X2:global annual temperature anomalies) to the fls and return it
EDGG2TMF=addvar(EDGG2TMF,"input","global annual temperature anomalies",[0.00 6.00]);
//Add a new member function to the fls structure
EDGG2TMF=addmf(EDGG2TMF,"input",2,"almost the same","trimf",[0.00 0.00 6.00]); EDGG2TMF=addmf(EDGG2TMF,"input",2,"fairly hot-
ter","trimf",[0.00 6.00 6.00]);
//Add a new variable (Y:annual electricity demand of Global Grid) to the fls and return it
EDGG2TMF=addvar(EDGG2TMF,"output"," annual electricity demand of Global Grid (PWh)",[100.00 300.00]);
//Add a new member function to the fls structure
EDGG2TMF=addmf(EDGG2TMF,"output",1,"low","trimf",[100.00 100.00 300.00]);
EDGG2TMF=addmf(EDGG2TMF,"output",1,"high","trimf",[100.00 300.00 300.00]);
// Plot the fls input(s) or output(s) variable(s)
scf();clf();
plotvar(EDGG2TMF,"input",[1 2]);
scf();clf();
plotvar(EDGG2TMF,"output",1);
// Add rules and display them in verbose format.
EDGG2TMF=addrule(EDGG2TMF,[ 1 1 1 1 1; 1 2 2 1 1; 2 1 2 1 1; 2 2 2 1 1])
// Show the fls rules
printrule(EDGG2TMF);
//Save the structure as EDGG2TMF.fls
savefls(EDGG2TMF,"C:/Users");
//Plot the output as a function (the surface view: 3D) of the two inputs.
scf();clf();
plotsurf(EDGG2TMF,[1 2],[1],[0 0],[50 50],2);
//Get experimental FIS for electricity demand forecasting of Global Grid Scilab 5.5.2 SciFLT Model from EDGG2TMF.fls
EDGG2TMF=loadfls("C:/Users/");
//Historical forecasted electricity demand of Global Grid (from 1990 to 2010)
D1=evalfls([5320817 0.39], EDGG2TMF), D2=evalfls([5408909 0.38], EDGG2TMF), D3=evalfls([5494900 0.19], EDGG2TMF), D4=evalfls([5578865
0.21], EDGG2TMF), D5=evalfls([5661086 0.29], EDGG2TMF), D6=evalfls([5741822 0.43], EDGG2TMF), D7=evalfls([5821017 0.33], EDGG2TMF),
D8=evalfls([5898688 0.46], EDGG2TMF), D9=evalfls([5975304 0.62], EDGG2TMF), D10=evalfls([6051478 0.41], EDGG2TMF), D11=evalfls([6127700
0.41], EDGG2TMF), D12=evalfls([6204147 0.53], EDGG2TMF), D13=evalfls([6280854 0.62], EDGG2TMF), D14=evalfls([6357992 0.60],
EDGG2TMF), D15=evalfls([6435706 0.52], EDGG2TMF), D16=evalfls([6514095 0.66], EDGG2TMF), D17=evalfls([6593228 0.60], EDGG2TMF),
D18=evalfls([6673106 0.63], EDGG2TMF), D19=evalfls([6753649 0.49], EDGG2TMF), D20=evalfls([6834722 0.60], EDGG2TMF),
D21=evalfls([6916183 0.67], EDGG2TMF)
**********************************************************
// Experimental Type 1 Mamdani FIS Membership Functions (9 Triangular MF) Scilab 5.5.2 SciFLT Model
EDGG9TMF=newfls();
EDGG9TMF.name="paper";
 EDGG9TMF.comment="Experimental FIS for electricity demand forecasting of Global Grid"; EDGG9TMF.type="m"; EDGG9TMF.SNorm="asum";
EDGG9TMF.TNorm="aprod"; EDGG9TMF.Comp="one"; EDGG9TMF.ImpMethod="prod"; EDGG9TMF.AggMethod="max";
EDGG9TMF.defuzzMethod="centroide";
EDGG9TMF=addvar(EDGG9TMF,"input","world population",[4440000 10900000]);
EDGG9TMF=addmf(EDGG9TMF,"input",1,"extremely low","trimf",[4440000 4440000 5247500]);
EDGG9TMF=addmf(EDGG9TMF,"input",1,"very very low","trimf",[4440000 5247500 6055000]);
EDGG9TMF=addmf(EDGG9TMF,"input",1,"very low","trimf",[5247500 6055000    6862500]);
EDGG9TMF=addmf(EDGG9TMF,"input",1,"low","trimf",[6055000 6862500 7670000]);
EDGG9TMF=addmf(EDGG9TMF,"input",1,"moderate","trimf",[6862500 7670000 8477500]);
EDGG9TMF=addmf(EDGG9TMF,"input",1,"high","trimf",[7670000 8477500 9285000]);
EDGG9TMF=addmf(EDGG9TMF,"input",1,"very high","trimf",[8477500 9285000 10092500]);
EDGG9TMF=addmf(EDGG9TMF,"input",1,"very very high","trimf",[9285000 10092500 10900000]);
EDGG9TMF=addmf(EDGG9TMF,"input",1,"extremely high","trimf",[10092500 10900000 10900000]);
EDGG9TMF=addvar(EDGG9TMF,"input","global annual temperature anomalies",[0.00 6.00]);
EDGG9TMF=addmf(EDGG9TMF,"input",2,"almost the same","trimf",[0.00 0.00 0.75]);
EDGG9TMF=addmf(EDGG9TMF,"input",2,"fairly hotter","trimf",[0.00 0.75 1.50]);
EDGG9TMF=addmf(EDGG9TMF,"input",2,"rather hotter","trimf",[0.75 1.50 2.25]);
EDGG9TMF=addmf(EDGG9TMF,"input",2,"hotter","trimf",[1.50 2.25 3.00]);
EDGG9TMF=addmf(EDGG9TMF,"input",2,"very hotter","trimf",[2.25 3.00 3.75]);
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EDGG9TMF=addmf(EDGG9TMF,"input",2,"very very hotter","trimf",[3.00 3.75 4.50]);
EDGG9TMF=addmf(EDGG9TMF,"input",2,"extremely hotter","trimf",[3.75 4.50 5.25]);
EDGG9TMF=addmf(EDGG9TMF,"input",2,"very extremely hotter","trimf",[4.50 5.25 6.00]);
EDGG9TMF=addmf(EDGG9TMF,"input",2,"hottest","trimf",[5.25 6.00 6.00]);
EDGG9TMF=addvar(EDGG9TMF,"output"," annual electricity demand of Global Grid (PWh)",[100.00 300.00]);
EDGG9TMF=addmf(EDGG9TMF,"output",1,"extremely low","trimf",[100.00 100.00 125.00]);
EDGG9TMF=addmf(EDGG9TMF,"output",1,"very very low","trimf",[100.00 125.00 150.00]);
EDGG9TMF=addmf(EDGG9TMF,"output",1,"very low","trimf",[125.00 150.00 175.00]);
EDGG9TMF=addmf(EDGG9TMF,"output",1,"low","trimf",[150.00 175.00 200.00]);
EDGG9TMF=addmf(EDGG9TMF,"output",1,"moderate","trimf",[175.00 200.00 225.00]);
EDGG9TMF=addmf(EDGG9TMF,"output",1,"high","trimf",[200.00 225.00 250.00]);
EDGG9TMF=addmf(EDGG9TMF,"output",1,"very high","trimf",[225.00 250.00 275.00]);
EDGG9TMF=addmf(EDGG9TMF,"output",1,"very very high","trimf",[250.00 275.00 300.00]);
EDGG9TMF=addmf(EDGG9TMF,"output",1,"extremely high","trimf",[275.00 300.00 300.00]);
scf();clf();
plotvar(EDGG9TMF,"input",[1 2]);
scf();clf();
plotvar(EDGG9TMF,"output",1);
EDGG9TMF=addrule(EDGG9TMF,[ 1 1 1 1 1; 1 2 1 1 1; 1 3 1 1 1; 1 4 1 1 1; 1 5 1 1 1; 1 6 2 1 1; 1 7 2 1 1; 1 8 3 1 1; 1 9 3 1 1; 2 1 2 1 1; 2 2 2 1 1; 2 3 2 1
1; 2 4 2 1 1; 2 5 2 1 1; 2 6 3 1 1; 2 7 3 1 1; 2 8 4 1 1; 2 9 4 1 1; 3 1 3 1 1; 3 2 3 1 1; 3 3 3 1 1; 3 4 3 1 1; 3 5 3 1 1; 3 6 4 1 1; 3 7 4 1 1; 3 8 5 1 1; 3 9 5 1 1; 4
1 4 1 1; 4 2 4 1 1; 4 3 4 1 1; 4 4 4 1 1; 4 5 4 1 1; 4 6 5 1 1; 4 7 5 1 1; 4 8 6 1   1; 4 9 6 1 1; 5 1 5 1 1; 5 2 5 1 1; 5 3 5 1 1; 5 4 5 1 1; 5 5 5 1 1; 5 6 6 1 1; 5 7
6 1 1; 5 8 7 1 1; 5 9 7 1 1; 6 1 6 1 1; 6 2 6 1 1; 6 3 6 1 1; 6 4 6 1 1; 6 5 6 1 1; 6 6 7 1 1; 6 7 7 1 1; 6 8 8 1 1; 6 9 8 1 1; 7 1 7 1 1; 7 2 7 1 1; 7 3 7 1 1; 7 4 7 1
1; 7 5 7 1 1; 7 6 8 1 1; 7 7 8 1 1; 7 8 9 1 1; 7 9 9 1 1; 8 1 8 1 1; 8 2 8 1 1; 8 3 8 1 1; 8 4 8 1 1; 8 5 8 1 1; 8 6 9 1 1; 8 7 9 1 1; 8 8 9 1 1; 8 9 9 1 1; 9 1 9 1 1; 9
2 9 1 1; 9 3 9 1 1; 9 4 9 1 1; 9 5 9 1 1; 9 6 9 1 1; 9 7 9 1 1; 9 8 9 1 1; 9 9 9 1 1])
printrule(EDGG9TMF);
savefls(EDGG9TMF,"C:/Users/");
EDGG9TMF=loadfls("C:/Users/");
D1=evalfls([5320817 0.39], EDGG9TMF), D2=evalfls([5408909 0.38], EDGG9TMF), D3=evalfls([5494900 0.19], EDGG9TMF), D4=evalfls([5578865
0.21], EDGG9TMF), D5=evalfls([5661086 0.29], EDGG9TMF), D6=evalfls([5741822 0.43], EDGG9TMF), D7=evalfls([5821017 0.33], EDGG9TMF),
D8=evalfls([5898688 0.46], EDGG9TMF), D9=evalfls([5975304 0.62], EDGG9TMF), D10=evalfls([6051478 0.41], EDGG9TMF), D11=evalfls([6127700
0.41], EDGG9TMF), D12=evalfls([6204147 0.53], EDGG9TMF), D13=evalfls([6280854 0.62], EDGG9TMF), D14=evalfls([6357992 0.60],
EDGG9TMF), D15=evalfls([6435706 0.52], EDGG9TMF), D16=evalfls([6514095 0.66], EDGG9TMF), D17=evalfls([6593228 0.60], EDGG9TMF),
D18=evalfls([6673106 0.63], EDGG9TMF), D19=evalfls([6753649 0.49], EDGG9TMF), D20=evalfls([6834722 0.60], EDGG9TMF),
D21=evalfls([6916183 0.67], EDGG9TMF)
```

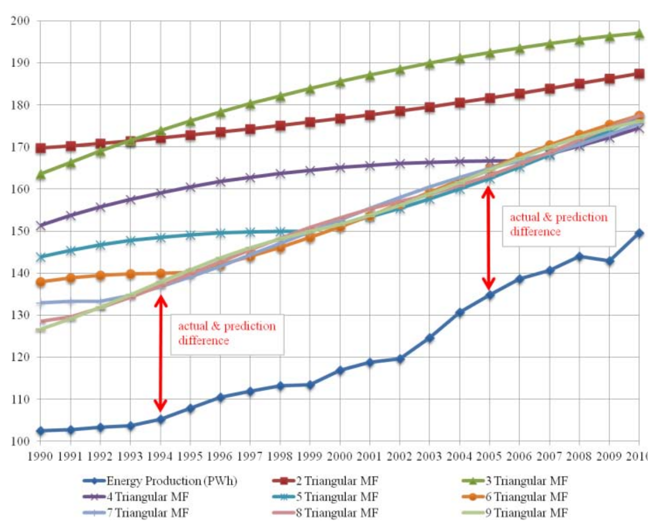


Figure 7: Historical and prediction data for 2 to 9 triangular MFs partitioned Global Grid electricity demand in this study, visualization generated by the Microsoft Office Excel 2007 & the Paint.NET

APE of 2 MFs model ranges between 0,25 and 0,66, so that MAP of this model is found as 0,66. MAPE of this model is calculated as 0,49. APE of 3 MFs model ranges between 0,32 and 0,65, so that MAP of this model is found as 0,65. MAPE of this model is calculated as 0,53. APE of 4 MFs model ranges between 0,17 and 0,52, so that MAP of this model is found as 0,52. MAPE of this model is calculated as 0,37. APE of 5 MFs model ranges between 0,18 and 0,42, so that MAP of this model is found as 0,42. MAPE of this model is calculated as 0,30. APE of 6 MFs model ranges between 0,19 and 0,35, so that MAP of this model is found as 0,35. MAPE of this model is calculated as 0,28. APE of 7 MFs model ranges between 0,17 and 0,32, so that MAP of this model is found as 0,32. MAPE of this model is calculated as 0,27. APE of 8 MFs model ranges between 0,19 and 0,33, so that MAP of this model is found as 0,33. MAPE of this model is calculated as 0,26. APE of 9 MFs model ranges between 0,18 and 0,32, so that MAP of this model is found as 0,32. MAPE of this model is calculated as 0,26 (see ESM). MAP and MAPE values are also given by "Fig. 8" in this main text.

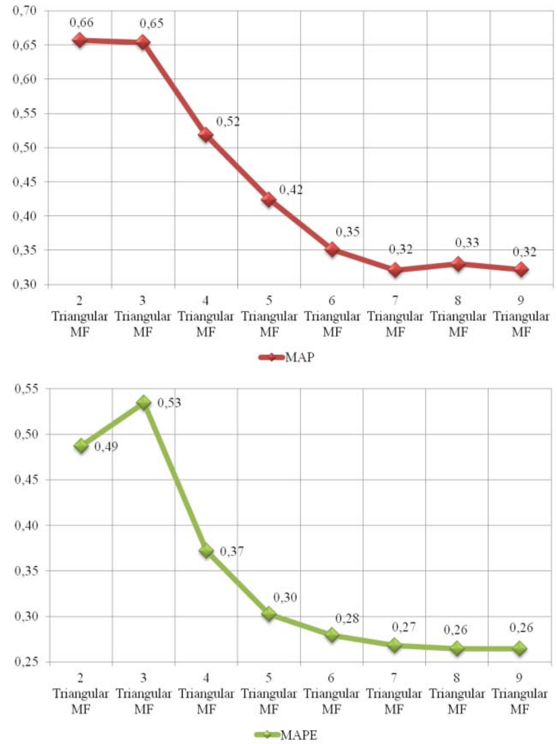
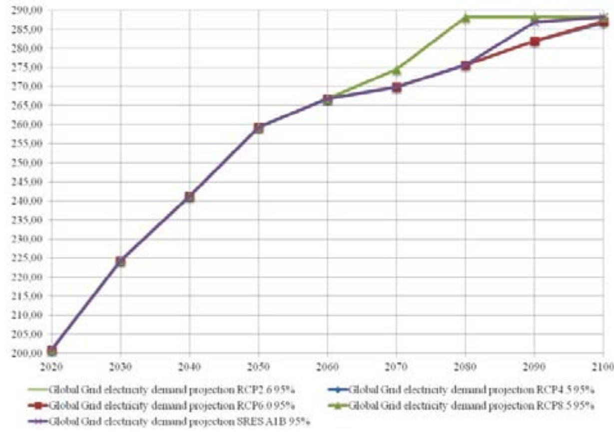


Figure 8: MAP and MAPE of 2 to 9 triangular MFs in this study, visualization generated by the Microsoft Office Excel 2007 & the Paint.NET

These findings show that MFs until 4, models improve their minimum APE values (from 0,25 for 2 MFs to 0,17 for 4 MFs), but after 4 MFs, models can not have any better minimum APE values. According to minimum APE values, RD3 engineers should work on 4 MFs in a worldwide RD3 study of a G2EDPS (for its main module and sub modules). Moreover, findings show that minimum MAP value can be reached with 7 MFs. After 7 MFs, MAP value is not better than 7 MFs (MAP is 0,33 for 8 MFs and 0,32 for 9 MFs). According to minimum MAP values, RD3 engineers should work on 7 MFs in a worldwide RD3 study. Finally, findings show that minimum MAPE value can be reached by 8 MFs. After 8 MFs, MAPE value is not better than 8 MFs (MAP is 0,26 for 9 MFs). According to minimum MAPE values, RD3 engineer should work on 8 MFs in a worldwide RD3 study. As a result, when basic principles of human psychological, cognition and short term memory limits are also considered by accounting magical number 7, and 7±2 rule [57,58], MF suggestion is made to RD3 engineers for investigating a 7 MFs model. Under these conditions, future Global Grid electricity demand from 2020 to 2100 are projected by only experimental 7 triangular type 1 membership function partitioned Mamdani type fuzzy inference system as presented in "Fig. 9" (see also ESM). Moreover, future projections are also presented by basis of historical error rates (maximum error rate of historical prediction) of experimental 7 triangular type 1 membership function partitioned Mamdani type fuzzy inference system (MAP: 0,32 in the negative direction which means less than model predictions).



Data Series Year: 2020, 2030, 2040, 2050, 2060, 2070, 2080, 2090, 2100

Data Series Population: 7716749, 8424937, 9038687, 9550945, 9957399, 10277339, 10524161, 10717401, 10853849

Data Series RCP2.6 95%: 1,07, 1,24, 1,50, 1,65, 1,71, 1,71, 1,79, 1,79, 1,79

Data Series RCP4.5 95%: 0,83, 1,22, 1,57, 1,97, 2,19, 2,32, 2,54, 2,59, 2,64

Data Series RCP6.0 95%: 0,90, 1,17, 1,41, 1,81, 2,18, 2,52, 2,88, 3,24, 3,60

Data Series RCP8.5 95%: 0,99, 1,39, 1,77, 2,37, 2,99, 3,61, 4,22, 4,81, 5,40

Data Series SRES A1B 95%: 0,91, 1,38, 1,79, 2,14, 2,67, 3,12, 3,47, 3,84, 4,21

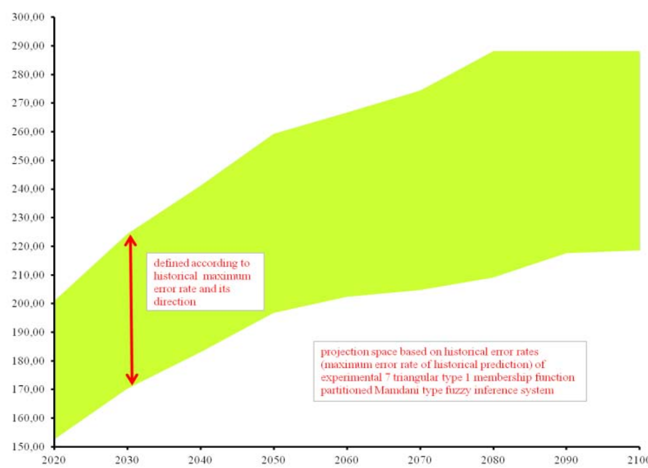


Figure 9: Long term 100 year Global Grid electricity demand prediction by experimental 7 triangular type 1 membership function partitioned Mamdani type fuzzy inference system (top), prediction space based on the maximum error rate on the historical actual values and predic-tions on historical data (bottom), visualization generated by the Microsoft Office Excel 2007 & the Paint.NET

V. Conclusions and Future Work

It is believed and hoped that this research paper focuses and defines one of the important real world problems well. One of the major contributions of this research study is the kick-off for a worldwide (RD3) study of a Global Grid electricity demand prediction system (G2EDPS) under a Global Grid Prediction Systems (G2PSs) (see [59]). Main design philosophy behind the eyes of G2EDPS is its modularity. G2EDPS modules will be consist of country (per country), multinational (several nations or countries), continental (per continent) and finally worldwide (world or globe) based approaches. Several prediction models and approaches for countries, multi-nations, continents and globe will be designed and integrated into this system. One of these modules is tried to be developed based on the type 1 Mamdani's fuzzy inference system principles. This research paper investigates a comparative study on experimental 2 to 9 triangular fuzzy membership function partitioned type 1 Mamdani Global Grid electricity demand forecasting fuzzy inference systems. The whole world (Global Grid electricity demand) is in focus of this approach. Fuzzy membership functions are developed in an almost automatic manner. Mamdani FIS is preferred to use its human judgment presentation capability. This expert decision and information transformation ability is observed very well during FIS rules definition. Three prediction performance measures as APE, MAP, and MAPE are checked in this study for comparison of these experimental 2 to 9 triangular fuzzy membership function partitioned type 1 Mamdani's FIS. According to MAP and MAPE values 7 membership functions are suggested to RD3 engineers. It is believed that several hundreds of these kinds of research studies should be finalized and presented for investigating the fuzzy inference systems as different modules of the G2EDPS in the future research studies.

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